

Table 62. Summary Statistics for Natural Gas — Massachusetts, 1995-1999

	1995	1996	1997	1998	1999
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	Ō
Wet After Lease Separation	Ō	Ö	Ö	Ö	Ö
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	12,769	33,232	47,183	42,531	96,068
Intransit Receipts	0	0	0	0	0
Interstate Receipts	541,527	462,643	387,349	350,148	295,928
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	9,033	11,471	8,565	9,955	6,381
Supplemental Gas Supplies	420	426	147	68	134
Balancing Item	-96,577	-60,001	13,630	10,148	6,871
Total Supply	467,172	447,771	456,874	412,850	405,382

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Massachusetts, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	362,301	357,740	380,267	337,778	339,219
Deliveries at State Borders		551,115		,	,
Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries		83,924	71,558	72,360	62,228
Additions to Storage	00,07	00,021	7 1,000	72,000	02,220
Underground Storage	0	0	0	0	0
LNG Storage	5,898	6,107	5.049	2.712	3,934
210 Clorage	0,000	0,107	0,010	2,7 12	0,001
Total Disposition	467,172	447,771	456,874	412,850	405,382
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	1,872	2,131	2,356	1,903	2,655
Plant Fuel		0	0	0	0
Delivered to Consumers					
Residential	105.795	114.365	112.308	102.062	105.709
Commercial		96,187	105,813	90,092	65,136
Industrial		100,015	108,295	125,286	157,579
Vehicle Fuel		5	5	7	107,073
Electric Utilities		45,037	51,490	18,427	8,141
Total Delivered to Consumers	360,429	355,609	377,911	335,874	336,565
Total Consumption	362,301	357,740	380,267	337,778	339,219
Total Consumption	302,301	337,740	300,207	331,110	339,219
Delivered for the Account of Others (million cubic feet)					
Residential	0	103	1,038	1,986	1,797
Commercial	-	24.311	39.539	37.931	26.186
Industrial		74.115	86.377	108.741	128.167
Electric Utilities		39.460	44.658	13.914	7.611
Licotrio Guintos	30,001	00,400	44,000	10,514	7,011
Number of Consumers					
Residential		1,188,317	1,204,494	1,212,486	1,232,887
Commercial		105,889	107,926	108,832	113,177
Industrial	10,447	10,952	11,063	11,255	8,037
Average Annual Consumption per Consum	er				
(thousand cubic feet)					
Commercial		908	980	828	576
Industrial	10,312	9,132	9,789	11,132	19,607
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports		2.92	2.81	2.59	2.49
Exports		2.02	2.01	2.00	2.10
Pipeline Fuel		2.74	2.67	2.27	1.86
City Gate		3.98	3.85	4.01	3.74
Delivered to Consumers	0.00	0.00	0.00	7.01	0.7 4
Residential	9.04	8.88	9.43	9.42	9.25
Commercial		6.74	7.34	7.32	7.63
Industrial		5.37	5.78	5.69	5.23
Vehicle Fuel		4.51	3.70	2.41	4.65
Electric Utilities	2.06	3.07	3.11	2.78	2.72

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.